Table 14. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2004

(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	Ending Stocks
Crude Oil	E 89,779	_	197,394	16,616	-58,064	11,080	0	234,645	0	0	822,707
Natural Gas Liquids and LRGs	34,229	15,622	3,770	_	4,094	4,223	_	6,379	507	46,606	59,517
Pentanes Plus	5,336	_	1,500	_	73	-1.261	_	3,272	0	4,898	4,862
Liquefied Petroleum Gases	28.893	15.622	2,270	_	4.021	5,484	_	3.107	507	41.708	54.655
Ethane/Ethylene	13,033	608	0	_	4,222	1,234	_	0,	0	16,629	15,940
Propane/Propylene	9,877	10,544		_	-604	,	_	0	458		
			1,578	_		1,904		-		19,033	19,590
Normal Butane/Butylene	2,384	4,344	550	_	642	2,793	_	617	49	4,461	16,040
Isobutane/Isobutylene	3,599	126	142	_	-239	-447	_	2,490	0	1,585	3,085
Other Liquids	6,426	_	7,879	_	-8,058	2,640	_	4,676	1,838	-2,907	67,292
Other Hydrocarbons/Oxygenates	4,378	_	49	_	0	-115	_	3,943	599	0	3,177
Unfinished Oils	· —	_	6,317	_	-464	2.182	_	6,578	0	-2.907	45,471
Motor Gasoline Blend, Comp	2,048	_	1,513	_	-7.594	575	_	-5,847	1,239	0	18,635
Aviation Gasoline Blend. Comp		_	0	_	0	-2	_	2	0	0	9
Finished Petroleum Products	-1.991	246,002	8,302	_	-119,474	372	_	_	18,604	113,863	124,098
Finished Motor Gasoline	-1.991	108,440	454	_	-66,022	-372	_		2,265	38,987	44,299
Reformulated	-1,331	,	0		-10.313	-225		_	2,203	,	10.049
		21,460	-	_	- ,		_	_	-	11,372	-,
Oxygenated	565	0	0	_	0	0	_	_	0	565	0
Other	-2,556	86,980	454	_	-55,709	-147	_	_	2,265	27,050	34,250
Finished Aviation Gasoline	_	264	0	_	-90	-28	_	_	0	202	447
Jet Fuel	_	22,606	28	_	-19,442	-1,044	_	_	539	3,697	12,654
Naphtha-Type	_	0	0	_	0	0	_	_	0	0	0
Kerosene-Type	_	22,606	28	_	-19,442	-1.044	_	_	539	3,697	12,654
Kerosene		1,334	0	_	0	-77	_	_	152	1,259	800
Distillate Fuel Oil	_	58,026	74	_	-29,606	1,296	_	_	3,550	23,648	29,852
0.05 percent sulfur and under	_	42,813	74	_	-23,825	-524		_	944	18,642	20,603
							_	_			
Greater than 0.05 percent sulfur	_	15,213	0	_	-5,781	1,820	_	_	2,606	5,006	9,249
Residual Fuel Oil	_	8,923	0	_	-1,861	1,097	_	_	4,573	1,392	16,133
Petrochemical Feedstocks ^e	_	11,515	7,267	_	-126	-4	_	_	0	18,660	2,076
Special Naphthas	_	1,381	110	_	-47	-104	_	_	102	1,446	1,134
Lubricants	_	3,484	87	_	-1,067	-397	_	_	784	2,117	4,615
Waxes	_	218	5	_	0	37	_	_	46	140	420
Petroleum Coke	_	14,060	277	_	0	-225	_	_	6,585	7,977	5,973
Asphalt and Road Oil		4,048	0	_	-1.093	319	_	_	4	2,632	4,937
Still Gas	_	10,566	0		0	0			0	10,566	4,337
Miscellaneous Products	_	1,137	0	_	-120	-126	_	_	4	1,139	758
Total	128,442	261,624	217,345	16,616	-181,502	18,315	0	245,700	20,948	457.500	1,073,614

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

⁽s) = Less than 500 barrels. E = Estimated.

LRG = Liquefied Refinery Gas.

 ^{– =} Not Applicable.